

STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

Application of Sunrise Wind LLC for a Certificate of Environmental Compatibility and Public Need for the Construction of Up to 6.2 Miles (320 kilovolt [kV]) of Direct Current (DC) Submarine Export Cable from the New York State Territorial Waters Boundary to the Smith Point County Park on Fire Island in the Town of Brookhaven in Suffolk County and Up to 17.5 Miles (320 kV) of Onshore Transmission Cable from the Landfall at Fire Island to a New Onshore Converter Station in the Town of Brookhaven and Up to 1 Mile (138 kV) of Alternating Current (AC) Onshore Interconnection Cable Connecting to the Existing Holbrook Substation in the Town of Brookhaven in Suffolk County

Case 20-T-0617
Deficiency No. 17

**SUNRISE WIND LLC's
RESPONSE TO DEFICIENCY NOTICE**

Deficiency No. 17

16 NYCRR §86.10(b)(2) requires “[i]f not stated elsewhere, the applicant shall include data on preliminary bids, if any, for the proposed facilities, and recent experience cost data for similar facilities.” Exhibit 9 on pages 9-3 states, “the materials and labor estimates provided in Table 9.2-1 are based on costs provided by the applicant engineers and adjusted with input from the Block Island Wind Farm, South Fork Wind Farm, and internal overhead costs.” However, no recent experience cost data associated with the Block Island Wind Farm and South Fork Wind Farm projects was provided. Please provide the cost data associated with the Block Island Wind Farm and South Fork Wind Farm referenced and used to develop the cost estimates in Exhibit 9 of the application.

Sunrise Wind's Response:

See Revised Exhibit 9. In addition, the Applicant notes that it did not provide “recent experience cost data” for Block Island Wind Farm (BIWF) or South Fork Wind Farm (SRWF) in Exhibit 9 for three reasons. First, the Applicant’s estimates were not formulated relying directly on BIWF or SFWF data. Second, SFWF’s exact Project costs are not yet finalized. Third, and more importantly, BIWF and SRWF are not “similar facilities” to the Project. Specifically, the Project will utilize direct current (DC) technology for an on land route up to 17.5 mi (28.2 km) in length;

these significant differences in both technology and length mean that there is no direct comparison to SFWF or BIWF that could be interpolated for this unique Project.